

## Bölüm 12

# AKILLI ŞEBEKELER

### Chapter 12

## ***SMART GRIDS***

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### BÖLÜM İÇERİĞİ

- 12.1. Giriş
- 12.2. Temel Tanımlar
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**Özet**

Akıllı şebekeler elektrik sistemlerinin modernizasyonunu ifade ediyor. Ancak enerji kaynaklarında sürdürülebilir ve temiz enerji prensibine dayanan dönüşüm bu modernizasyonun oldukça kapsamlı olmasını gerektiriyor. Bu bölümde elektrik şebekelerinin güncel işleyişleri, bu işleyişin neden ve ne şekilde değişmesi gerektiği ve akıllı şebekelerin bu yönde oynadıkları rol ele alınıyor. Ayrıca akıllı şebekelerin elektrik sistemlerini daha güvenilir ve ekonomik hâle getirmeleri için potansiyel fırsat ve zorluklar inceleniyor.

**Anahtar Kelimeler**

Akıllı Şebeke, Kesikli Enerji Kaynağı, Dağıtık Enerji Kaynağı, Talep Tarafı Katılımı, Enerji Depolama, Şebeke Otomasyonu, Elektrik Piyasası

**Abstract**

Smart grids can broadly be identified as modernization of the electricity grid. This modernization however is comprehensive due to implications arising from the guiding principle of clean and sustainable energy. This chapter describes the planning and management of traditional electricity grids, explains the major drivers of change, and provides an overview of how smart grid functionalities support to these changes. Opportunities and challenges towards more reliable and economic electricity systems are also discussed.

**Keywords**

Energy Storage, Mechanical Energy Storage, Pumped Storage, Thermal Energy Storage, Phase Change Materials, Electrochemical Storage, Natural Convection

## 12.8. KAYNAKLAR / REFERENCES

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